

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐**APPLICATION FOR PERMIT TO DRILL****1. WELL NAME and NUMBER**

Ute Tribal 3-19-4-1

2. TYPE OF WORKDRILL NEW WELL ☒ REENTER P&A WELL ☐ DEEPEN WELL ☐**3. FIELD OR WILDCAT**

MONUMENT BUTTE

4. TYPE OF WELL

Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME**6. NAME OF OPERATOR**

NEWFIELD PRODUCTION COMPANY

7. OPERATOR PHONE

435 646-4825

8. ADDRESS OF OPERATOR

Rt 3 Box 3630 , Myton, UT, 84052

9. OPERATOR E-MAIL

mcrozier@newfield.com

**10. MINERAL LEASE NUMBER
(FEDERAL, INDIAN, OR STATE)**
20G0005609**11. MINERAL OWNERSHIP**FEDERAL ☐ INDIAN ☒ STATE ☐ FEE ☐**12. SURFACE OWNERSHIP**FEDERAL ☐ INDIAN ☐ STATE ☐ FEE ☒**13. NAME OF SURFACE OWNER (if box 12 = 'fee')**

Nolan O. and Vicki Lynn Larsen

14. SURFACE OWNER PHONE (if box 12 = 'fee')**15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')**

PO Box 25, ,

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**17. INDIAN ALLOTTEE OR TRIBE NAME
(if box 12 = 'INDIAN')****18. INTEND TO COMMINGLE PRODUCTION FROM
MULTIPLE FORMATIONS**YES ☐ (Submit Commingling Application) NO ☒**19. SLANT**VERTICAL ☒ DIRECTIONAL ☐ HORIZONTAL ☐**20. LOCATION OF WELL****FOOTAGES****QTR-QTR****SECTION****TOWNSHIP****RANGE****MERIDIAN****LOCATION AT SURFACE**

402 FNL 2164 FWL

NENW

19

4.0 S

1.0 W

U

Top of Uppermost Producing Zone

402 FNL 2164 FWL

NENW

19

4.0 S

1.0 W

U

At Total Depth

402 FNL 2164 FWL

NENW

19

4.0 S

1.0 W

U

21. COUNTY

DUCESNE

22. DISTANCE TO NEAREST LEASE LINE (Feet)

402

23. NUMBER OF ACRES IN DRILLING UNIT

40

**25. DISTANCE TO NEAREST WELL IN SAME POOL
(Applied For Drilling or Completed)**
1798**26. PROPOSED DEPTH**

MD: 7005 TVD: 7005

27. ELEVATION - GROUND LEVEL

5195

28. BOND NUMBER

WYB000493

**29. SOURCE OF DRILLING WATER /
WATER RIGHTS APPROVAL NUMBER IF APPLICABLE**
43-7478**ATTACHMENTS****VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER



COMPLETE DRILLING PLAN



AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)



FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER

DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY
DRILLED)

TOPOGRAPHICAL MAP

NAME Mandie Crozier**TITLE** Regulatory Tech**PHONE** 435 646-4825**SIGNATURE****DATE** 06/30/2009**EMAIL** mcrozier@newfield.com**API NUMBER ASSIGNED**
43013500670000**APPROVAL**


Permit Manager

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	7005		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	7005	15.5			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	290		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	290	24.0			

T4S, R1W, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WELL 3-19-4-1,
LOCATED AS SHOWN IN THE NE 1/4 NW
1/4 OF SECTION 19, T4S, R1W,
U.S.B.&M. DUCHESNE COUNTY, UTAH.



Note:

1. The Proposed Well head bears S35°17'38"W 497.93' from the North 1/4 Corner of Section 19.

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

STACY W. STUART
REGISTERED LAND SURVEYOR
REGISTRATION No. 22322
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED:
05-29-09

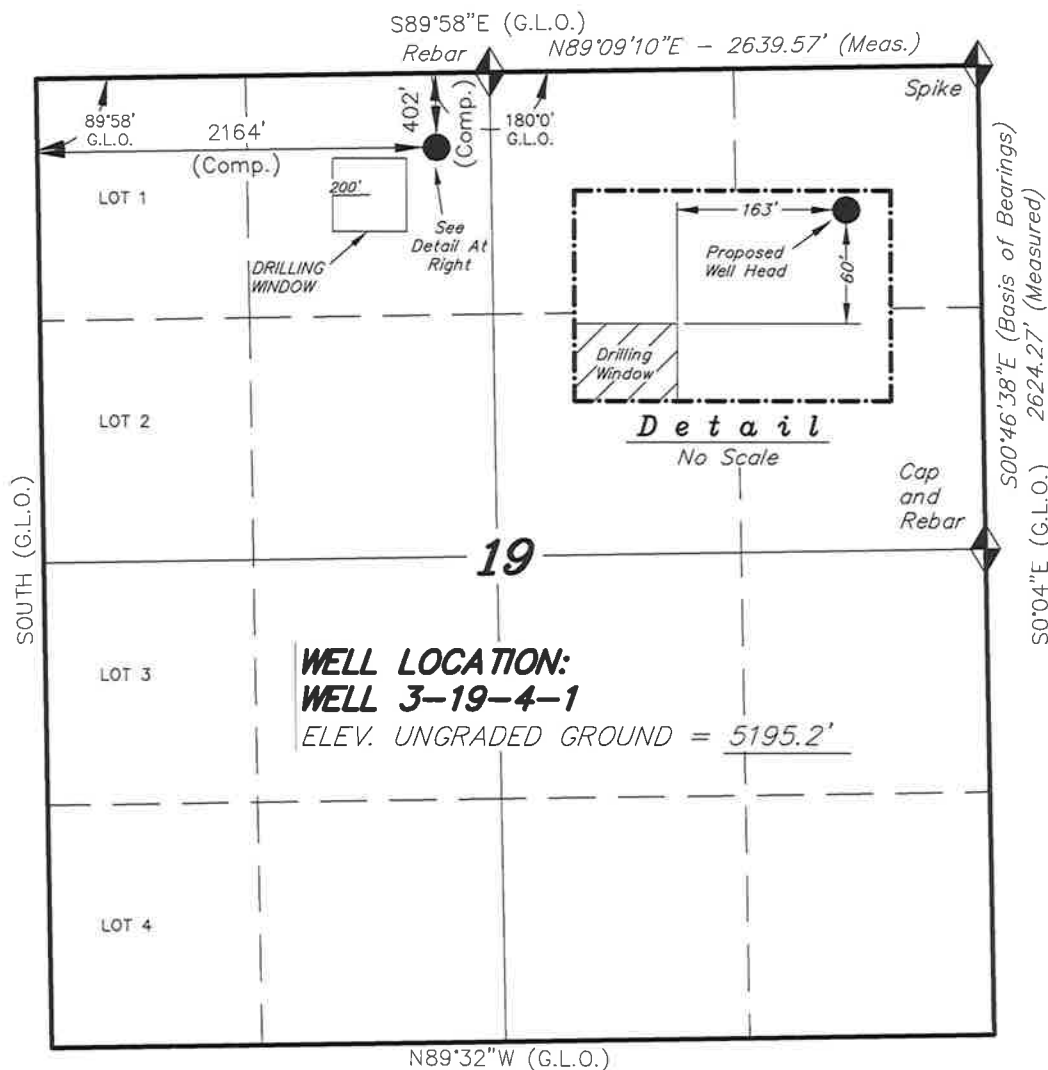
SURVEYED BY: T.H.

DATE DRAWN:
06-01-09

DRAWN BY: M.W.

REVISÉ:

SCALE: 1" = 1000'



 = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on
LOCATION: an N.G.S. OPUS Correction.
LAT. 40°04'09.56" LONG. 110°00'43.28"
(Tristate Aluminum Cap) Elev. 5281.57'

WELL 3-19-4-1
(Surface Location) NAD 83
LATITUDE = 40° 07' 36.02"
LONGITUDE = 110° 02' 24.95"

SURFACE USE AGREEMENT

THIS AGREEMENT, made and entered into by and between Nolan O. Larsen and Vicki Lynn Larsen, individually and as husband and wife, parties of the first part, hereinafter collectively referred to as "Owner", of POB 25 Myton UT 84052, and Inland Production Company, party of the second part, hereinafter referred to as "Inland", of 475 - 17th Street, Suite 1500, Denver, Colorado 80202

WITNESSETH:

WHEREAS, Owner is the owner in fee of all or a portion of the surface to the following described lands situated in Duchesne County, Utah, to-wit:

Township 4 South, Range 1 West U.S.M.

Sec 15: SW/4NW/4, NW/4SW/4
Sec 16: S/2SW/4, N/2SW/4SE/4, NW/4SE/4, S/2N/2, NE/4SE/4
Sec 17: SE/4SE/4
Sec 19: Lots 1,2,3,4, E/2NW/4, NE/4SW/4, N/2SE/4SW/4, SW/4SE/4SW/4
Sec 22: SW/4, W/2SE/4, S/2NW/4
Sec 30: Lot 3

Township 4 South, Range 2 West U.S.M.

Sec 11: SE/4NE/4
Sec 14: Lot 2
Sec 22: NW/4
Sec 24: N/2SE/4

WHEREAS, the parties desire to settle their dispute on all claims for use of the surface and damage to crops arising from the drilling, completion and production activities and operations, and agree as to the measure of settlement for operations conducted by Inland on surface owned or controlled by Owner, above described, subject to the terms of this Agreement.

NOW, THEREFORE, In consideration of the mutual covenants herein contained, the parties agree as follows:

- 1

a). For wells located on crop land, within thirty (30) days after construction of any drillsite locations, and /or access roads upon the surface of crop land owned by Owner, Inland shall make a payment to Owner of One Thousand Five Hundred Dollars (\$1,500.00) per acre used by Inland for such drillsite locations and /or access roads. Such payment shall be for the use of the surface and damage to crops and shall cover the year in which such construction occurred. Crop land is defined as that which is now cultivated, seeded, harvested and the crop sold.

b). Following the year in which the well is drilled, on or before September 15 of each calendar year that Inland's operations continue, Inland shall pay to Owner a sum calculated at the rate of 8 tons per acre at \$80.00 per ton for that acreage used by Inland which is out of crop production as it pertains to the drillsite location at the wellhead and such land used as an access road.
- 2

For wells located on non-crop land, within thirty (30) days after construction of any drillsite locations and/or access roads upon the surface of non-crop land owned by Owner, Inland shall make a one-time payment to Owner calculated at the rate of One Thousand Dollars (\$1,000.00) per acre utilized by Inland in its operations.
- 3

a) For pipeline right-of-way construction in which a pipeline is laid through surface owned by Owner, Inland shall make a one-time payment of a sum calculated at a rate of Five Dollars (\$5.00) per running rod, provided, however, as to any part of said pipeline construction which takes place on crop land after commencement of seasonal cultivation but prior to harvest time, the rate shall be calculated at a rate of Ten Dollars (\$10.00) per running rod utilized by Inland in its operations. When requested by Owner, pipelines shall be buried below plow depth and surface areas impacted by the construction shall be rehabilitated, including the reseeding of crop land.

b). In the event related pipeline facilities such as a compressor site are constructed on crop land owned by Owner, Inland agrees to make a one-time payment to Owner of One Thousand Five Hundred

(\$1,500.00) per acre utilized by Inland in its operations. Should such related pipeline facilities be located on non-crop land, Inland shall make a one-time payment calculated at a rate of One Thousand Dollars (\$1,000.00) per acre utilized by Inland in its operations.

- 4. Owner agrees that upon receipt of the payments provided for in this Agreement for any future wells that may be drilled on surface owned by Owner, Inland shall be released and discharged from any and all claims, demands and losses arising out of such future operations for crop damage, acreage out of cultivation, interruption or interference with agricultural improvements and other claims.
- 5. For payments to be made and received under this Agreement, Owner agrees to protect, indemnify and save Inland and its employees, agents and contractors free and harmless from and against any and all claims, demands and losses, including costs and attorneys fees, accrued or accruing to Owner, its employees and/or tenants arising directly or indirectly in connection with operations by Inland, its employees, agents and contractors.
- 6. Following the completion of any well, Inland agrees to promptly clean up and maintain all areas of land continuing to be utilized in connection with oil and gas operations and to pay the cost of reclaiming and reseeding upon cessation of use.
- 7. This Agreement shall be binding upon and shall be for the benefit of the successors and assigns of Owner and Inland whether assigned, devised, bequeathed or otherwise transferred in whole or part by either of the parties hereto. The conditions herein contained shall be covenants running with the land.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the 14th day of March, 1997.

SURFACE OWNERS:

X Nolan O. Larsen
(Nolan O. Larsen) SSN 529 68 4547
Vicki Lynn Larsen
(Vicki Lynn Larsen) SSN 529 76 3264

INLAND PRODUCTION COMPANY

Chris A Potter
Chris A Potter, Attorney-in-Fact

Surface Only
Prospect/Unit name
Lease NO. _____

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 3-19-4-1
NE/NW SECTION 19, T4S, R1W
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta 0' – 2,005'
Green River 2,005'
Wasatch 7,005'
Base of Moderately Saline Ground Water @ 275'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 2,005' – 7,005' - Oil

4. **PROPOSED CASING PROGRAM**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "C".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

2-M SYSTEM

Blowout Prevention Equipment Systems

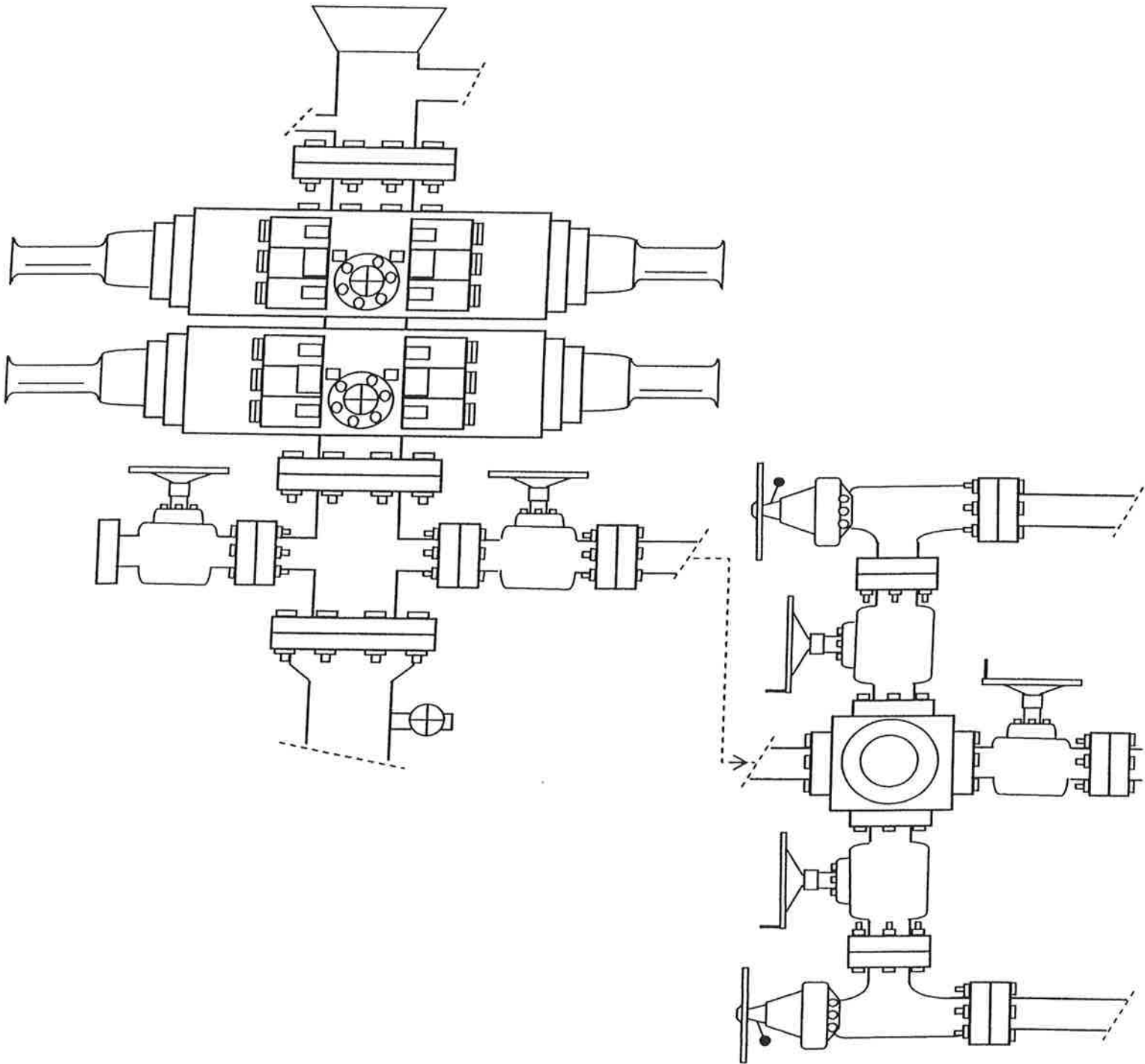
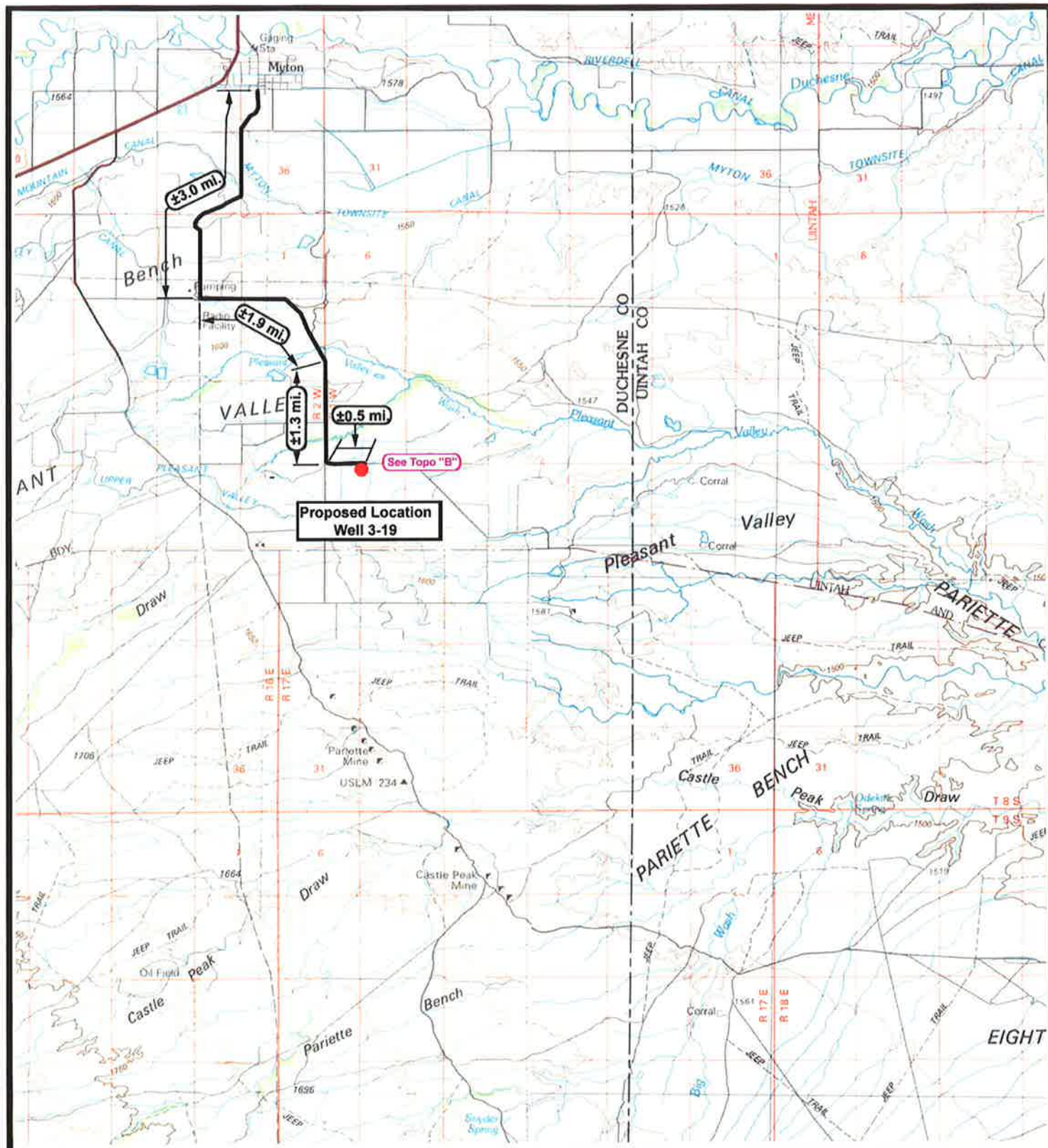


EXHIBIT C



NEWFIELD
Exploration Company

Well 3-19-4-1
SEC. 19, T4S, R1W, U.S.B.&M.



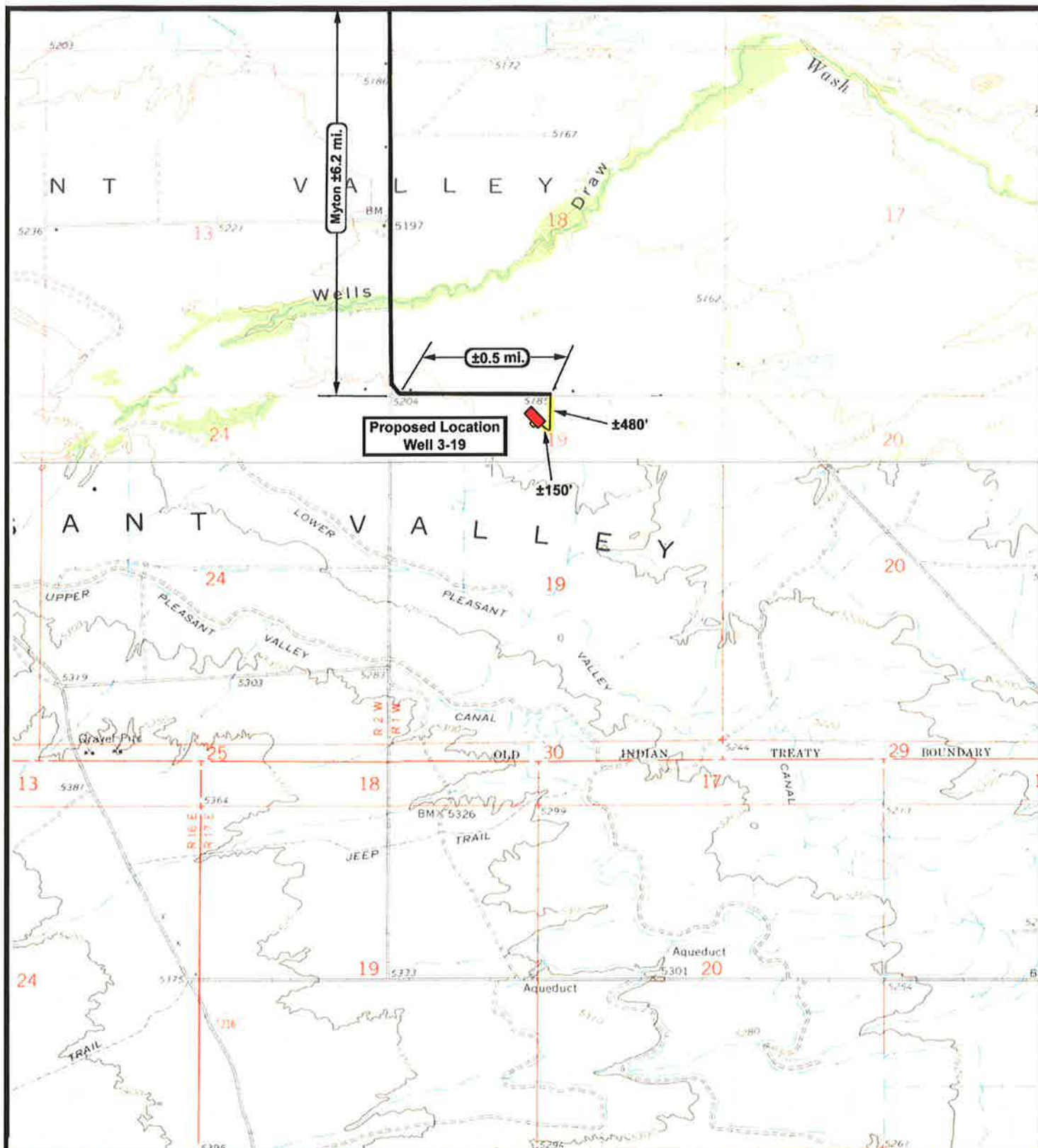
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 : 100,000
DRAWN BY: JAS
DATE: 06-02-2009

Legend
Existing Road
Proposed Access

TOPOGRAPHIC MAP

"A"



NEWFIELD
Exploration Company

Well 3-19-4-1
SEC. 19, T4S, R1W, U.S.B.&M.



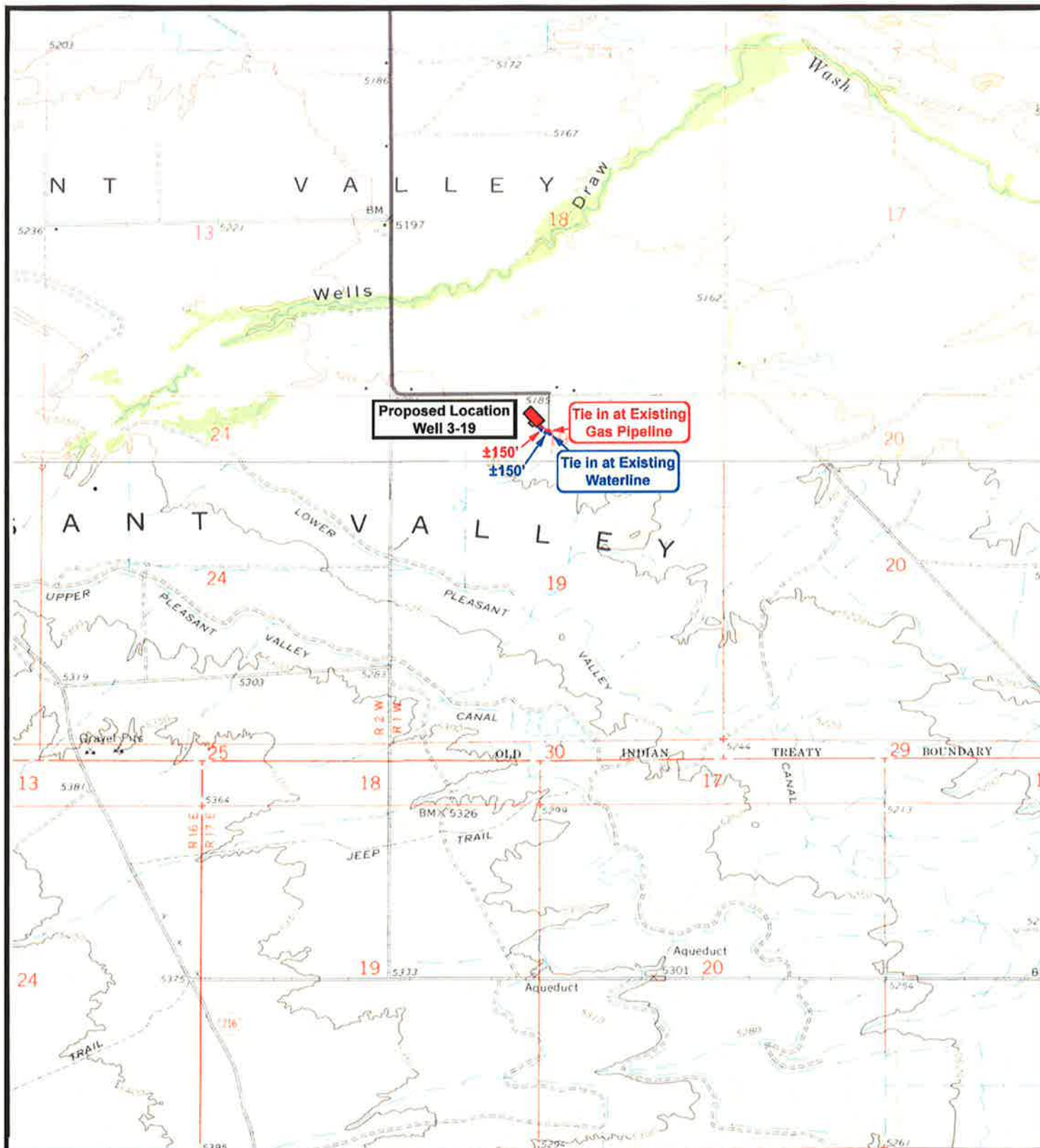
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078







SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 06-02-2009

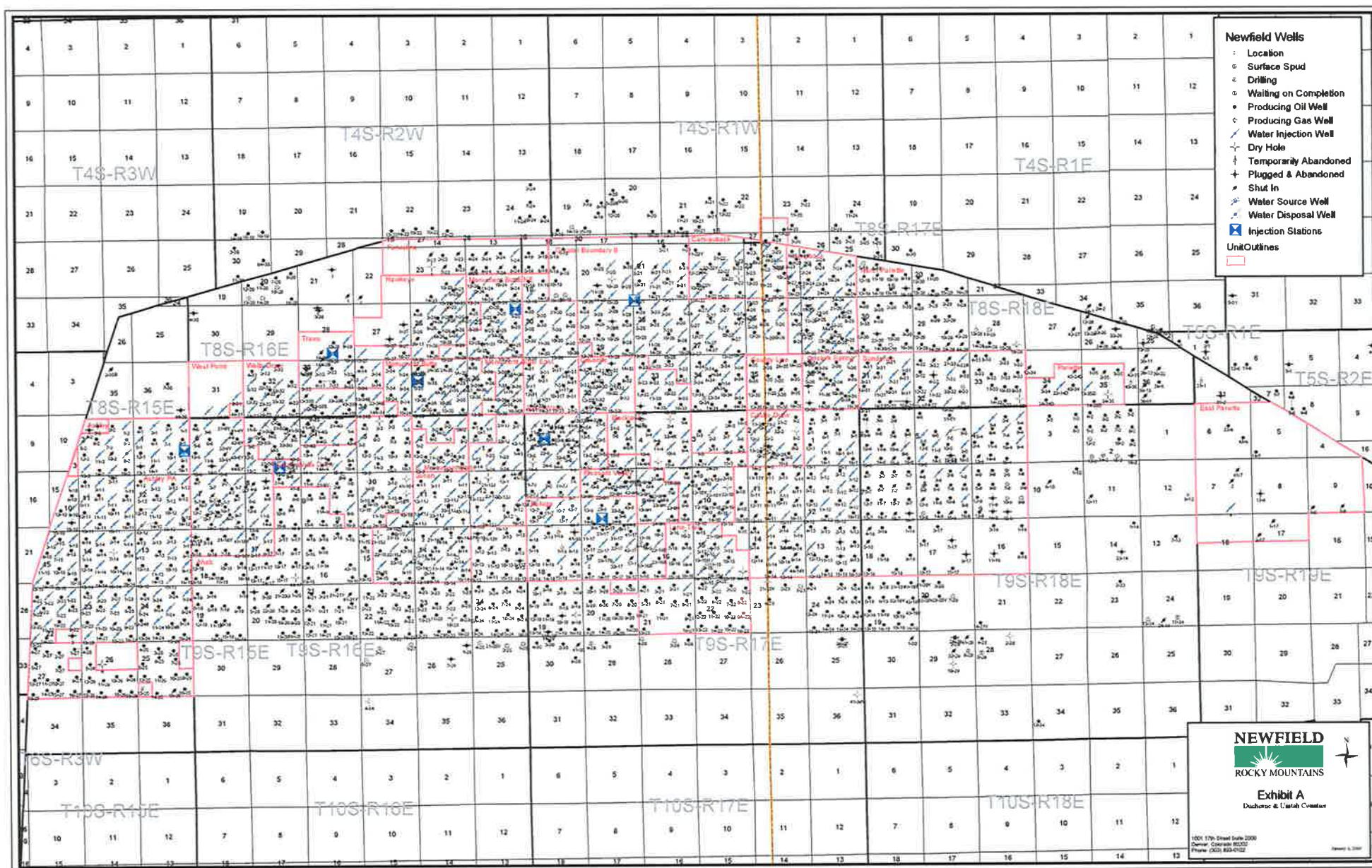
Legend
Existing Road
Proposed Access

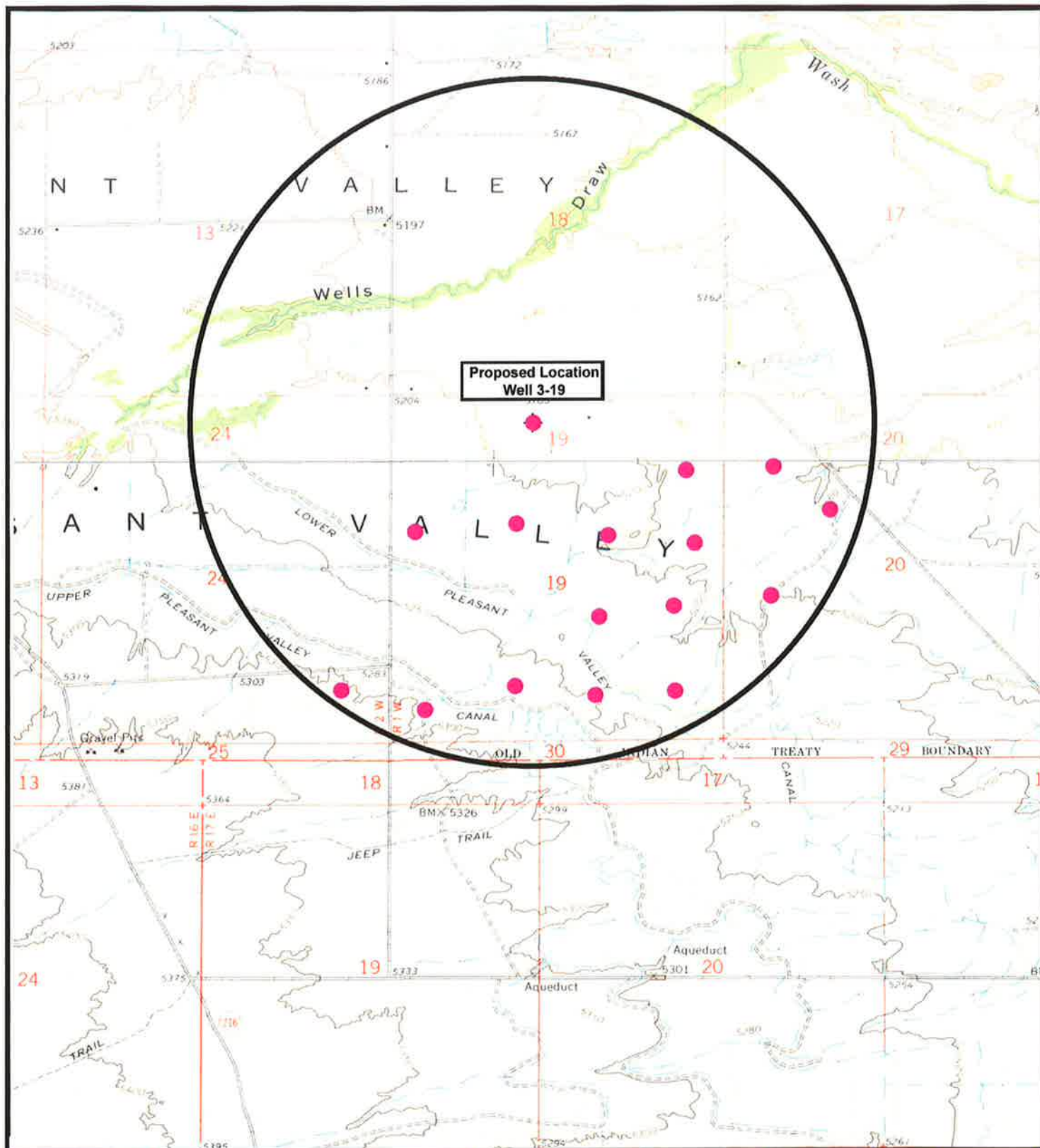
TOPOGRAPHIC MAP




"B"



 <p>NEWFIELD Exploration Company</p>		 <p>Tri-State Land Surveying Inc. (435) 781-2501 180 North Vernal Ave. Vernal, Utah 84078</p>	<p>Legend</p> <ul style="list-style-type: none">  Roads  Proposed Gas Line  Proposed Water Line
<p>Well 3-19-4-1 SEC. 19, T4S, R1W, U.S.B.&M.</p>		<p>SCALE: 1" = 2,000' DRAWN BY: JAS DATE: 06-02-2009</p>	<p>TOPOGRAPHIC MAP "C"</p>



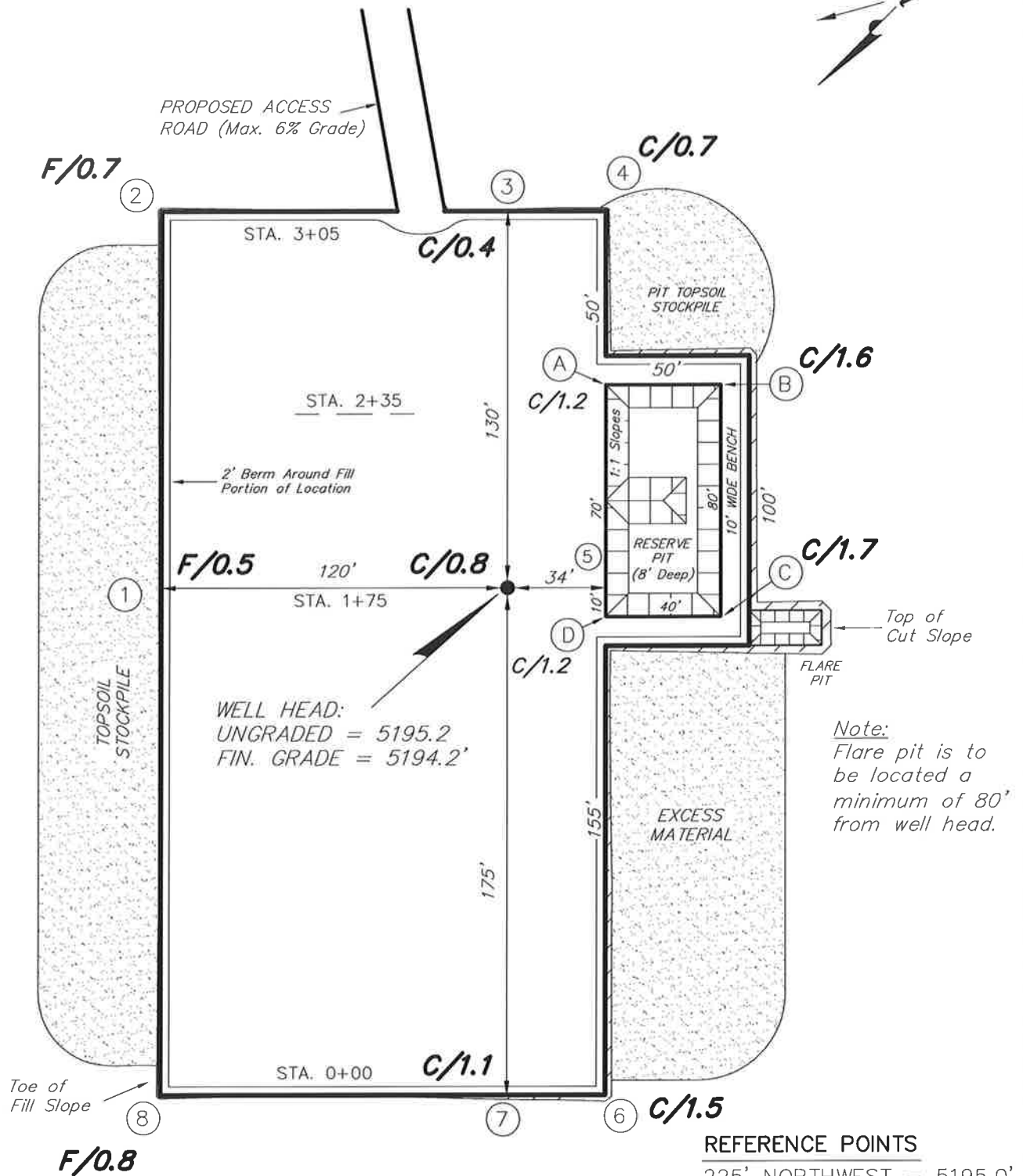
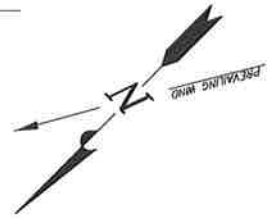


 <p>NEWFIELD Exploration Company</p>		 <p>Tri-State Land Surveying Inc. (435) 781-2501 180 North Vernal Ave. Vernal, Utah 84078</p>	<p>Legend</p>
<p>Well 3-19-4-1 SEC. 19, T4S, R1W, U.S.B.&M.</p>		<p>SCALE: 1" = 2,000' DRAWN BY: JAS DATE: 06-02-2009</p>	<p>● Location ○ One-Mile Radius</p> <p>Exhibit "B"</p>

NEWFIELD PRODUCTION COMPANY

WELL 3-19-4-1

Section 19, T4S, R1W, U.S.B.&M.



Note:
Flare pit is to be located a minimum of 80' from well head.

REFERENCE POINTS

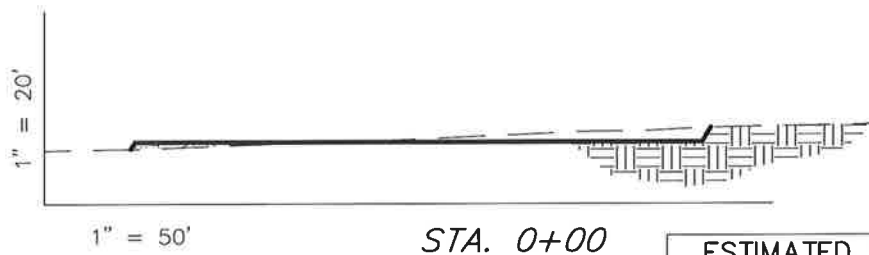
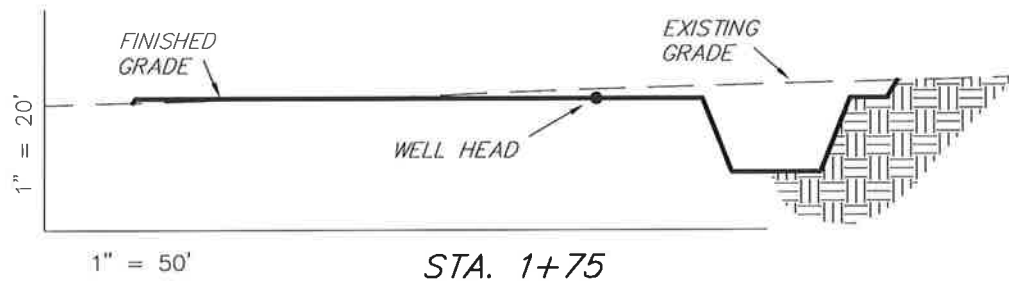
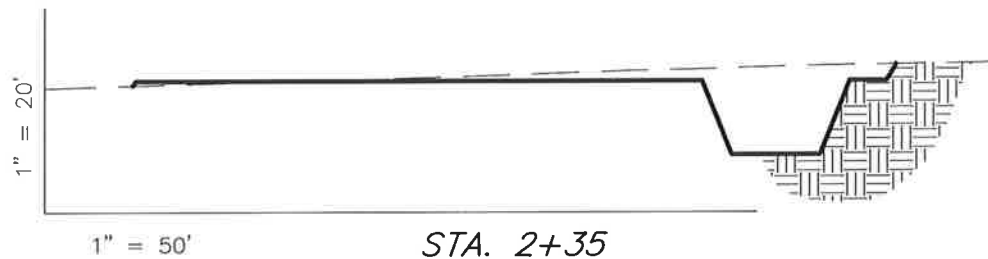
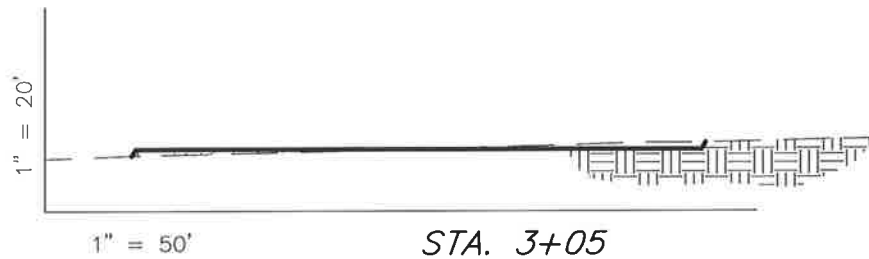
225' NORTHWEST - 5195.0'
275' NORTHWEST - 5195.4'
170' NORTHEAST - 5193.2'
220' NORTHEAST - 5192.8'

SURVEYED BY: T.H.	DATE SURVEYED: 05-29-09
DRAWN BY: M.W.	DATE DRAWN: 06-01-09
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS WELL 3-19-4-1



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	520	520	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	1,160	520	1,000	640

SURVEYED BY: T.H. DATE SURVEYED: 05-29-09
DRAWN BY: M.W. DATE DRAWN: 06-01-09
SCALE: 1" = 50' REVISED:

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 3-19-4-1
NE/NW SECTION 19, T4S, R1W
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 3-19-4-1 located in the NE 1/4 NW 1/4 Section 19, T4S, R1W, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah – 3.0 miles \pm to it's junction with an existing road to the east; proceed in a southeasterly direction – 3.2 miles \pm to it's junction with an existing road to the east; proceed easterly – 0.5 miles \pm to it's junction with the beginning of the proposed access road to the south; proceed along the proposed access road – 630' \pm to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 630' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent surface equipment will be painted Carlsbad. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Nolan Larsen. See attached Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 630' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 150' of disturbed area be granted for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Newfield Production Company requests 150' of disturbed area be granted to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made

with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 3-19-4-1, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 3-19-4-1, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative


Name: Dave Allred
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #3-19-4-1, NE/NW Section 19, T4S, R1W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

6/30/09
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

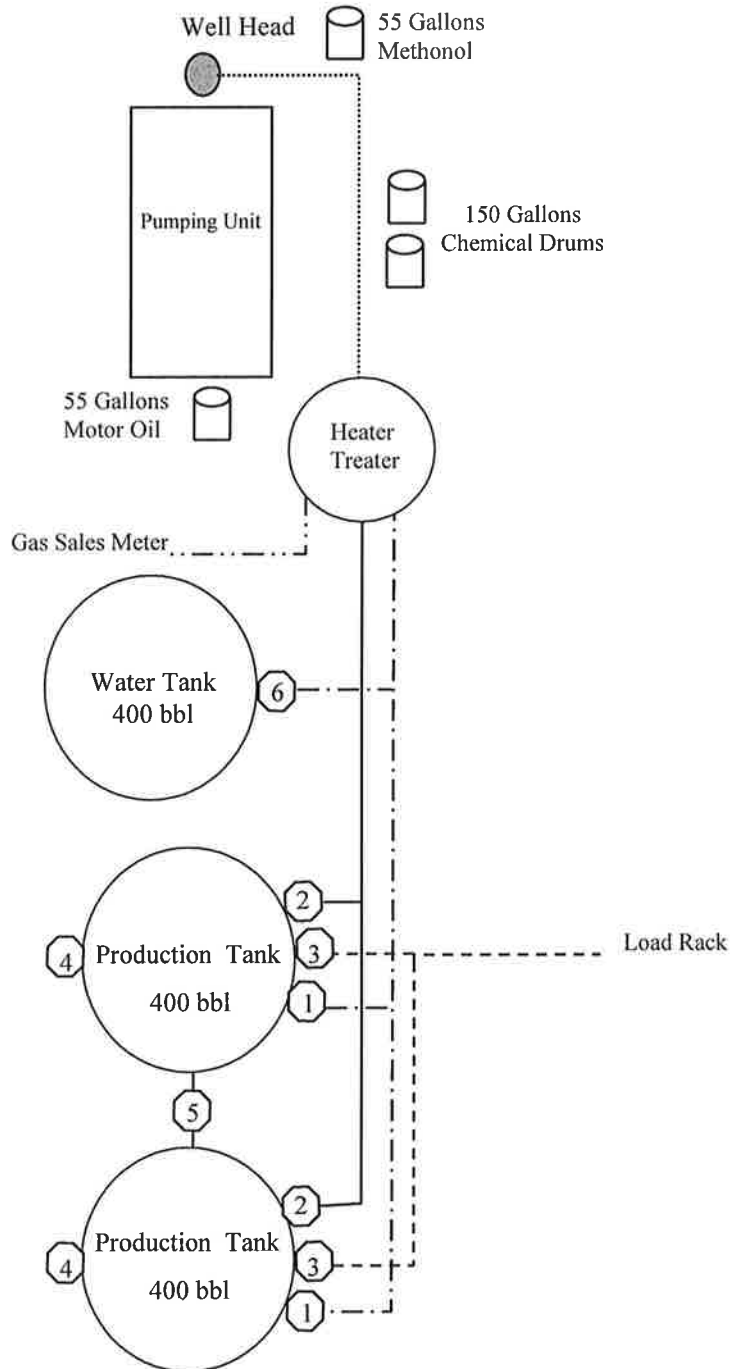
Newfield Production Company Proposed Site Facility Diagram

Ute Tribal 3-19-4-1

NE/NW Sec. 19, T4S, R1W

Duchesne County, Utah

EDA# 2OG0005609



Legend

Emulsion Line
Load Rack	-----
Water Line	- . - . - . - . - . - . - . - . - .
Gas Sales	- . - . - . - . - . - . - . - . - .
Oil Line	—————

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:


- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Diked Section



 1-08-08
Brad Mecham Date
Newfield Production Company

NEWFIELD



Route #3 Box 3630
Myton, Utah 84052
(435) 646-4825, FAX: (435) 646-3031

June 30, 2009

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill
Ute Tribal 3-19-4-1

Dear Diana:

The Ute Tribal 3-19-4-1 is an **Exception Location**. Our Land Department will send you the required exception location letter. If you have any questions, feel free to give either Dave Allred or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

API Number: 4301350067

Well Name: Ute Tribal 3-19-4-1

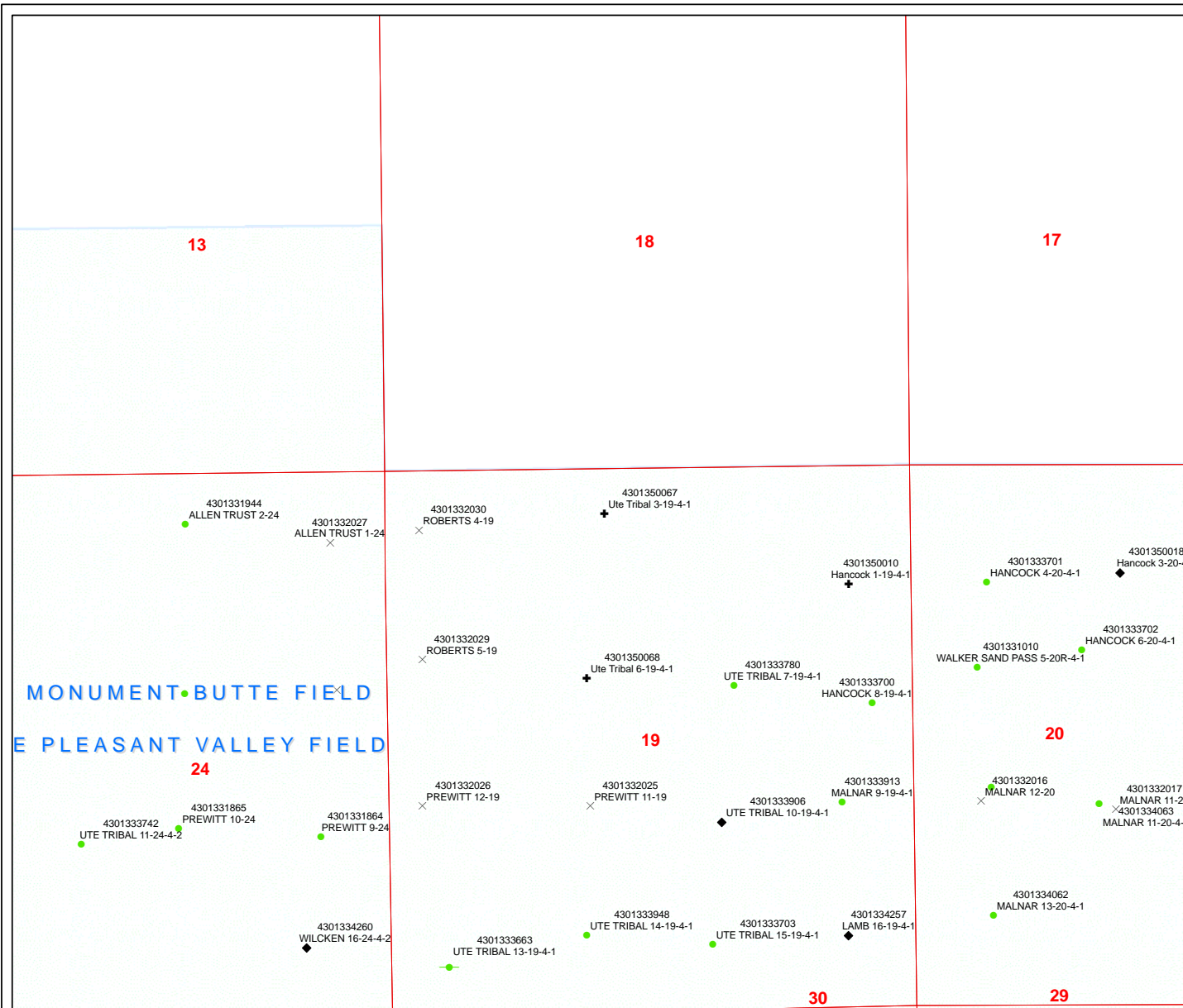
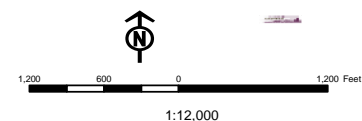
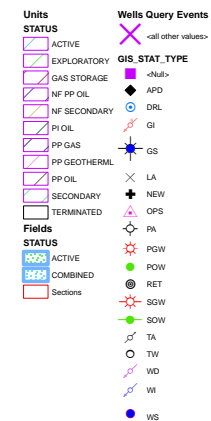
Township 04.0 S Range 01.0 W Section 19

Meridian: UBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:

Map Produced by Diana Mason





July 17, 2009

1719

State of Utah, Division of Oil, Gas & Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Exception Location
Ute Tribal 3-19-4-1
T4S R1W, Section 19: NENW
402'FNL 2164' FWL
Duchesne County, Utah

Dear Ms. Mason;

Pursuant to Rule 649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company ("NPC") hereby requests an exception location for the drilling of the captioned well. The proposed drillsite for this well is located 60' north and 163' east of the drilling window required by Rule R649-3-2, which requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The attached plat depicts the proposed location and illustrates the deviation from the drilling window. The requested location has been chosen at the request of the surface owner.

Please note the drillsite and all surrounding acreage within a four hundred sixty (460') foot radius is owned by NPC and The Ute Indian Tribe. You will find a copy of The Ute Indian Tribe's consent to this exception location attached to this letter.

If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,

A handwritten signature in blue ink that reads "Roxann Eveland".

Roxann Eveland
Land Associate

Attachment

RECEIVED

JUL 21 2009

DIV. OF OIL, GAS & MINING



June 30, 2009

Larry Love
Ute Indian Tribe
Energy Minerals Dept.
P.O. Box 70
Fort Duchesne, UT 84026

Re: Exception Location
Ute Tribal 3-19-4-1
Duchesne County, Utah

Dear Mr. Love:

In accordance with Section 3.1.D of the Exploration & Development Agreement dated December 22, 2006 among the Ute Indian Tribe, Newfield Production Company and the Ute Distribution Corporation, please be advised that Newfield is requesting approval from the Utah Division of Oil, Gas & Mining for the following well:

Ute Tribal 3-19-4-1
T4S R1W, Section 19: NENW
402' FNL 2164' FWL
Duchesne County, Utah

The location of this well is outside the drilling window as required by State of Utah R649-3-2. It has been moved at the request of the surface owner. Therefore, it is necessary to obtain your written concurrence with this exception location as an affected party.

Enclosed you will find a plat showing the location of the above referenced well. If you are in agreement to this location, please verify your consent by signing and dating where indicated on page 2 of this letter and return to my attention **as soon as possible**. You may mail your consent to the letterhead address, fax to 303-893-0103 or email to reveland@newfield.com.

If you have any questions or need further information, please do not hesitate to contact me at 303-382-4444 or by email at reveland@newfield.com. I appreciate your prompt attention to this matter.

Sincerely,

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

RECEIVED

JUL 21 2009

DIV. OF OIL, GAS & MINING


Return to: Newfield Production Company
ATTN: Roxann Eveland
1001 17th Street, Suite 2000
Denver, CO 80202

303-893-0103 fax

reveland@newfield.com email

Re: Exception Location
Ute Tribal 3-19-4-1
T4S R1W, Section 19: NENW
402' FNL 2164' FWL
Duchesne County, Utah

Please be advised The Ute Indian Tribe does not have an objection to the proposed location of the
aforementioned well.

By: 
Larry W. Love, Energy & Minerals Director
Print Name and Title

Date: 7-15-2009

RECEIVED
JUL 21 2009
DIV. OF OIL, GAS & MINING

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator	NEWFIELD PRODUCTION COMPANY				
Well Name	Ute Tribal 3-19-4-1				
API Number	43013500670000	APD No	1719	Field/Unit	MONUMENT BUTTE
Location: 1/4,1/4	NENW	Sec	19	Tw	4.0S
		Rng	1.0W	402	FNL 2164 FWL
GPS Coord (UTM)	581836 4442055	Surface Owner	Nolan O. and Vicki Lynn Larsen		

Participants

Floyd Bartlett (DOGM), Tim Eaton, (Newfield Production Co.), Cory Miller and Cameron Stewart (Tri-State Land Surveying).

Regional/Local Setting & Topography

The proposed location is approximately 6.7 road miles south of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 14 miles downstream from the location. Broad flats in Pleasant Valley frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and existing oil field development roads. Six hundred and thirty feet of new construction across Larson's private land will be required to reach the location.

The proposed Ute Tribal 3-19-4-1 oil well location is in Pleasant Valley in the northeast corner of a wheel-line irrigated alfalfa field. The location has been staked to the northeast outside the normal drilling window so as not to be in the center portion of the field. It is still surrounded by alfalfa on all sides. The field is essentially flat requiring light excavation. Wells Draw is about 0.4 miles to the northwest. The site appears to be a suitable area for drilling and operating an oil well.

Mr. Nolan Larsen owns the surface of the location and attended the pre-site visit.

Surface Use Plan

Current Surface Use

Grazing
Agricultural
Wildlife Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.08	Width 204 Length 305	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Vegetation is mostly alfalfa with a few weeds.

Cattle, deer, small mammals and birds.

Soil Type and Characteristics

Deep sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? **Paleo Potential Observed?** N **Cultural Survey Run?** **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)		20
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		45

1 Sensitivity Level

Characteristics / Requirements

The reserve pit will be 40' x 80' x 8' deep located in an area of cut on the southwest side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

6/25/2009
Date / Time

Application for Permit to Drill Statement of Basis

7/29/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
1719	43013500670000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Nolan O. and Vicki Lynn Larsen	
Well Name	Ute Tribal 3-19-4-1		Unit		
Field	MONUMENT BUTTE		Type of Work	DRILL	
Location	NENW 19 4S 1W U 402 FNL 2164 FWL GPS Coord (UTM) 581830E 4442048N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the proposed drilling, casing and cementing programs.

Brad Hill
APD Evaluator

7/14/2009
Date / Time

Surface Statement of Basis

The proposed location is approximately 6.7 road miles south of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 14 miles downstream from the location. Broad flats in Pleasant Valley frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and existing oil field development roads. Six hundred and thirty feet of new construction across Larson's private land will be required to reach the location.

The proposed Ute Tribal 3-19-4-1 oil well location is in Pleasant Valley in the northeast corner of a wheel-line irrigated alfalfa field. The location has been staked to the northeast outside the normal drilling window so as not to be in the center portion of the field. It is still surrounded by alfalfa on all sides. The field is essentially flat requiring light excavation. Wells Draw is about 0.4 miles to the northwest. The site appears to be a suitable area for drilling and operating an oil well.

Mr. Nolan Larsen owns the surface of the location and attended the pre-site visit. He is agreeable to the proposal and a surface use agreement has been signed. . The United States Government owns the minerals. They are held in trust for the Ute Indian Tribe. Mr. James Hereford of the BLM was invited by email and telephone to the pre-site. He did not attend

Floyd Bartlett
Onsite Evaluator

6/25/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 6/30/2009

API NO. ASSIGNED: 43013500670000

WELL NAME: Ute Tribal 3-19-4-1

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NENW 19 040S 010W

Permit Tech Review: ☒

SURFACE: 0402 FNL 2164 FWL

Engineering Review: ☐

BOTTOM: 0402 FNL 2164 FWL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.12667

LONGITUDE: -110.03960

UTM SURF EASTINGS: 581830.00

NORTHINGS: 4442048.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 2 - Indian

LEASE NUMBER: 2OG0005609

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ **PLAT**

☒ **Bond:** FEDERAL - WYB000493

☐ **Potash**

☐ **Oil Shale 190-5**

☐ **Oil Shale 190-3**

☐ **Oil Shale 190-13**

☒ **Water Permit:** 43-7478

☐ **RDCC Review:**

☐ **Fee Surface Agreement**

☐ **Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

☐ **R649-2-3.**

Unit:

☐ **R649-3-2. General**

☒ **R649-3-3. Exception**

☒ **Drilling Unit**

Board Cause No: R649-3-3

Effective Date:

Siting:

☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
1 - Exception Location - bhll
4 - Federal Approval - dmason
5 - Statement of Basis - bhll
23 - Spacing - dmason



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 3-19-4-1
API Well Number: 43013500670000
Lease Number: 2OG0005609
Surface Owner: FEE (PRIVATE)
Approval Date: 7/30/2009

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

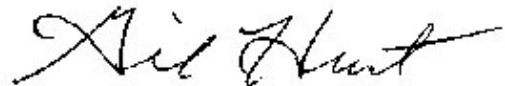
- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



Gil Hunt
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. NA
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Ute Tribal 3-19-4-1
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NE/NW 402' FNL 2164' FWL At proposed prod. zone		9. API Well No. 43-013-50067
11. Sec., T. R. M. or Blk. and Survey or Area Sec. 19, T4S R1W		10. Field and Pool, or Exploratory Undesignated
14. Distance in miles and direction from nearest town or post office* Approximately 6.8 miles southeast of Myton, UT	12. County or Parish Duchesne	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 402' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1798'	19. Proposed Depth 7,005'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5195' GL	22. Approximate date work will start* 4th Oct. 2009	23. Estimated duration (7) days from SPUD to rig release
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 6/30/09
Title Regulatory Specialist		
Approved by (Signature) <i>Stephanie J Howard</i>	Name (Printed/Typed) Stephanie J Howard	Date 9/15/09
Title Acting Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGN

DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

60 1 10 1 7 10 09

VERNAL FIELD OFFICE
RECEIVED

NOS none

IAFMSS#09RRH0086A

RECEIVED

OCT 08 2009

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ute Tribal 3-19-4-1
API No: 43-013-50067

Location: NENW, Sec. 19, T4S, R1W
Lease No: 2OG0005609
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- NONE

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall adhere to all referenced requirements in the SOP (version: Ute Tribal Green River Development Program) along with all Oil and Gas rules and requirements listed in the Code of Federal Regulations and all Federal Onshore Oil and Gas Orders.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person

making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration

Rig Name/# Ross #21

Submitted By Mitch Benson

Phone Number (435) 823-5885

Name/Numer UTE TRIBAL 3-19-4-1

Qtr/Qrt NE/NW Section 19 Township 4S Range 1W

Lease Serial Number 2OG0005609

API Number 43-013-50067

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 4/6/2010 9:00:00 AM

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 4/6/2010 4:00:00 PM

Remarks:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17583	4301350068	UTE TRIBAL 6-19-4-1	SENW	19	4S	1W	DUCHESNE	4/7/2010	4/28/10
WELL 1 COMMENTS: GRRV											
A	99999	17584	4301350067	UTE TRIBAL 3-19-4-1	NENW	19	4S	1W	DUCHESNE	4/6/2010	4/28/10
GRRV											
B	99999	17400 ✓	4304740029	FED SUNDANCE I-11-9-17	NWNE	11	9S	17E	UINTAH	4/7/2010	4/28/10
GRRV BHL = NE 1/4											
B	99999	17400 ✓	4301334128	GREATER BOUNDARY II FEDERAL M-3-9-17	NESW	3	9S	17E	DUCHESNE	3/31/2010	4/28/10
GRRV BHL = NESW											
B	99999	17400 ✓	4301334160	LONETREE FEDERAL A-21-9-17	NWNW	22 21	9S	17E	DUCHESNE	4/9/2010	4/28/10
WELL 5 COMMENTS: GRRV BHL Sec 21 NENE											
A	99999	17585	4301334240	UTE TRIBAL 7-19-4-2	SWNE	19	4S	2W	DUCHESNE	4/2/2010	4/28/10
WELL 5 COMMENTS: GRRV											

ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

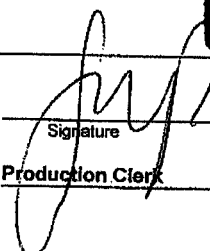
NOTE: Use COMMENT section to explain why each Action Code was selected.

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APR 12 2010

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Signature 
Jentri Park
Production Clerk
Date 04/12/10

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELL
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENW Section 19 T4S R1W

5. Lease Serial No.

MON BUTTE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 3-19-4-1

9. API Well No.

4301350067

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4-6-10 MIRU ROSS spud rig #21. Drill 320' of 12 1/4" hole with air mist. TIH W/7 Jt's 8 5/8" J-55 24# csgn. Set @ 318.95. On 4-10-10 Cement with 160 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg> 1.17 cf/sk yeild. Returned 5 bbls cement to pit.

RECEIVED

APR 20 2010

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct *Printed/ Typed*

Xabier Lasa

Signature

Title

Drilling Foreman

Date

04/11/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT 318.95

LAST CASING 8 5/8" SET AT 318.95
 DATUM 12
 DATUM TO CUT OFF CASING 12
 DATUM TO BRADENHEAD FLANGE 12
 TD DRILLER 320 LOGGER _____
 HOLE SIZE 12 1/4"

OPERATOR Newfield Exploration Company
 WELL UTE TRIBAL 3-19-4-1
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 21

LOG OF CASING STRING:								
PIECES	OD	ITEM - MAKE - DESCRIPTION		WT / FT	GRD	THREAD	CONDT	LENGTH
1	8 5/8"	wellhead					A	0.95
7	8 5/8"	Casing (shoe jt. 43.9')		24	J-55	STC	A	307.1
1	8 5/8"	guide shoe					A	0.9
								</

COMPANY REPRESENTATIVE **Xabier Lasa** DATE **4/10/2010**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, recenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: MON BUTTE EDA 20G0005609
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 0402 FNL 2164 FWL OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 19, T4S, R1W		8. WELL NAME and NUMBER: UTE TRIBAL 3-19-4-1 9. API NUMBER: 4301350067 10. FIELD AND POOL, OR WILDCAT: MYTON/TRIBAL EDA COUNTY: DUCHESNE STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Weekly Status Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/04/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 05-04-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant
SIGNATURE  DATE 05/13/2010

(This space for State use only)

RECEIVED

MAY 18 2010

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 3-19-4-1

3/1/2010 To 7/30/2010

4/26/2010 Day: 1

Completion

on 4/26/2010 - Ran CBL and perforated stage #1. - Install 5m frac head. NU 6" 5K Cameron BOP. RU hot oil truck & pressure test casing, blind rams, frac head, & casing valves to 4500 psi w/ 2 bw. RU The Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 7103' w/ cement top @ 0'. Perforate stage #1, Wstch sds (7046'-7054') w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for a total of 24 shots, Wstch sds (7016'-7020') w/ 3 1/8" port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for a total of 12 shots. RD The Perforators LLC WLT.

Daily Cost: \$0

Cumulative Cost: \$6,101

4/27/2010 Day: 2

Completion

Rigless on 4/27/2010 - Frac well. - Stage #2; BsCarb sds. RU Perforators LLC WLT, crane & lubricator. RIH w/ 5-1/2" (6K) composite solid plug & set @ 6970'. RU BJ & test casing to 4500 psi after working on wellhead. RIH w/ perf guns & perferte BsCarb sds @ 6927-31', 6916-18', 6904-07', 6888-91', 6856-58' w/ 3 spf for total of 52 shots. RU BJ & open well w/ 0 psi on casing. Perfs boke down @ 3180 psi back to 2871 w/ 5 bbls @ 3 bpm. ISIP was 2765 w/ .84FG. 1 min was 2655. 4 min was 2615. Pump 6 bbls of acid (had 300 psi drop when hit perfs). Pump 30 gals of Techni Hib chemical. Frac w/ 10,000#'s of 100 mesh & 65,000#'s in 30/50 sand in 2121 bbls of Slick Water. Treated ave pressure of 3750 @ ave rate of 55 bpm w/ 2 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. iSIP was 3045 w/ .88FG. 1 min was 2925. Leave pressure on well. 3065 bbls EWTR. - Stage #7; RU WLT. RIH w/ frac plug & 3',2' perf guns. Set plug @ 5210'. Perferate GB6 sds @ 5111-14', GB4 sds @ 5062-64' w/ 3 spf for total of 15 shots. RU BJ & open well w/ 1865 psi on casing. Perfs broke down @ 2070 back to 2068 w/ 3 bbls @ 3 bpm. Pump 30 gals of Techni hib chemical @ 4% by volume. Frac w/ 25,000#'s of 20/40 sand in 311 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3400 w/ ave rate of 30 bpm w/ 6 ppg of sand. ISIP was 2450 w/ .92FG. 6469 bbls EWTR. RD BJ & WLT. Flow well back. Well flowed 7 hours & turned to oil. SIFN w/ 5369 bbls EWTR. - Stage #6; RU WLT. RIH w/ frac plug & 3',2',3' perf guns. Set plug @ 5860'. Perferate C sds @ 5760-63', D2 sds @ 5615-17', 5603-06' w/ 3 spf for total of 24 shots. RU BJ & open well w/ 2025 psi on casing. Perfs broke down @ 2091 back to 2091 w/ 3 bbls @ 3 bpm. Pump 30 gals of Techni hib chemical @ 4% by volume. Frac w/ 25,000#'s of 20/40 sand in 380 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2975 w/ ave rate of 40 bpm w/ 6 ppg of sand. Spot 12 bbls of 15% HCL in flush for next stage. ISIP was 2020 w/ .79FG. Leave pressure on well. 6158 bbls EWTR. - Stage #5; RU WLT. RIH w/ frac plug & set @ 6180'. Perferate A3 sds @ 6077-83', 6065-69', 6056-60' w/ 3 spf for total of 42 shots. RU BJ & open well w/ 2165 psi on casing. Perfs broke down @ 2239 psi back to 2214 w/ 3 bbls @ 3 bpm. Pump 30 gals of Techni Hib chemical. Frac w/ 80,000#'s in 20/40 sand in 706 bbls of Lightning 17 frac fluid. Treated ave pressure of 2815 @ ave rate of 40 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2695 w/ .88FG. 1 min was 2650. Leave pressure on well. 5778 bbls EWTR. - Stage #4; RU WLT. RIH w/ frac plug & set @ 6630'. Perferate CP2 sds @ 6551-54', CP1 sds 6525-30' w/ 3 spf for total of 24 shots. RU BJ & open well w/ 2365 psi on casing. Perfs broke down @ 3423 psi back to 2421 w/ 3 bbls @ 3 bpm. Pump 30 gals of Techni Hib chemical. Frac w/ 15,000#'s in 20/40 sand in 305 bbls of Lightning 17 frac fluid. Treated ave pressure of 2865 @ ave rate of 25 bpm w/ 6 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2620 w/ .83FG. 1 min was 2510. Leave pressure on well. 5072 bbls EWTR. - Stage #1; Wasatch sds. RU BJ Services

"Ram Head" frac flange. Open well w/ 1140 psi on casing. Perfs boke down @ 3121 psi back to 2944 w/ 5 bbls @ 3 bpm. ISIP ws 2600 w/ .80FG. 1 min was 2136. 4 min was 1960. Pump 6 bbls of acid (had 150 psi drop when hit perfs). Pump 30 gals of Techni Hib chemical. Frac w/ 78,000#'s of 20/40 sand in 774 bbls of Lightning 17 frac fluid. Treated ave pressure of 3289 @ ave rate of 45 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. iSIP was 3395 w/ .92FG. 5 min was 3220. 10 min was 2750. 15 min was 2710. Leave pressure on well. 944 bbls EWTR. - Stage #3; RU WLT. RIH w/ frac plug & set @ 6970'. Perferate CPLime sds @ 6793-97', 6765-67', 6735-38', 6707-09', 6684-86' w/ 3 spf for total of 39 shots. RU BJ & open well w/ 2542 psi on casing. Perfs broke down @ 3912 psi back to 2766 w/ 5 bbls @ 3 bpm. Pump 6 bbls of acid (had 500 psi drop when hit perfs). Pump 30 gals of Techni Hib chemical. Frac w/ 10,000#'s of 100 mesh & 65,000#'s in 30/50 sand in 1702 bbls of Slick Water. Treated ave pressure of 3825 @ ave rate of 54 bpm w/ 2 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. iSIP was 2465 w/ .80FG. 1 min was 2435. Leave pressure on well. 4767 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$238,815

4/28/2010 Day: 3

Completion

Rigless on 4/28/2010 - Set kill plug. - Open well w/ 1200 psi on casing. RU Perforators LLC WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" (6K) composite solid plug @ 5010'. RD WLT. SIFN w/ 5369 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$243,665

4/29/2010 Day: 4

Completion

Leed #731 on 4/29/2010 - Move rig on well. PU tbq. - Move rig on well. RD Cameron BOP's & frac head. Instal 3M production tbq head & Schefer BOP's. RU 4-3/4" Chomp mill & x-over sub. Tally, pickup & TIH w/ new J-55, 2-7/8", 6.5#, 8 EUE tbq to 4820'. SIFN w/ 5369 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$282,615

5/1/2010 Day: 5

Completion

Leed #731 on 5/1/2010 - Drlg plugs. C/O to PBTD. Flow well to tanks. - RU swivel, pump & tanks. TIH w/ tbq to tag plug @ 5010'. Drlg out kill plug. TIH w/ tbq to tag plug @ 5210'. Drlg out plug #1 in 30 min. TIH w/ tbq to tag plug @ 5860'. Drlg out plug #2. TIH w/ tbq to tag plug @ 6180'. Drlg out plug #3. TIH w/ tbq to tag plug @ 6630'. Drlg out plug #4. TIH w/ tbq to tag plug @ 6818'. Drlg out plug #5. TIH w/ tbq to tag plug @ 6970'. Drlg out plug #6. TIH w/ tbq to tag fill @ 7070'. C/O to PBTD @ 7168'. Pump 30 bbls water down casing. Well flowing up tbq. Turned to oil. Flowed 210 bbls in 2.5 hours. RU to flow to production tanks. Turned well over to production w/ 4849 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$290,200

5/3/2010 Day: 6

Completion

Leed #731 on 5/3/2010 - Kill well. TIH w/ production tbq. - Open well w/ 700 psi on casing. Well flowing to production tanks (made 200 bbls oil & 700 bbls water). Circulate 40 bbls of 10# brine water. TIH w/ tbq to tag no new sand. Circulate 180 bbls of brine. TOOH w/ tbq.

TIH w/ NC, 2 jts tbg, SN, 1 jts tbg, 214 jts tbg. RD BOP's Set TA @ 6976' w/ 18,000#'s of tension w/ SN @ 7010' & EOT @ 7075'. SIFN.

Daily Cost: \$0

Cumulative Cost: \$298,712

5/4/2010 Day: 7

Completion

Leed #731 on 5/4/2010 - PU rods. Put well on pump. - Open well w/ 50 psi on casing. Pump 30 bbls down tbg. Pickup & prime pump. TIH w/ 2-1/2" x 1-1/2" x 17' x 24' RHAC new Cntrl Hydrlic pump w/ 182"SL, 6- 1-1/2" weight rods, 20- 3/4" guided rods, 155- 3/4" plain rods, 98- 7/8" guided rods, 2', 4', 6', 8' x 7/8" pony rods, 1-1/2" x 26' polish rod. Space pump. Test tbg & pump to 800 psi. RDMOSU. POP @ 1AM @ 5 spm w/ 101"SL w/ 4000 bbls EWTR. Final Report. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$341,267

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. EDA 20G0005609					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						6. If Indian, Allottee or Tribe Name					
2. Name of Operator NEWFIELD EXPLORATION COMPANY						7. Unit or CA Agreement Name and No.					
3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202				3a. Phone No. (include area code) (435)646-3721		8. Lease Name and Well No. UTE TRIBAL 3-19-4-1					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 402' FNL & 2164' FWL (NE/NW) SEC. 19, T4S, R1W At top prod. interval reported below At total depth 7224'						9. AFI Well No. 43-013-50067					
14. Date Spudded 04/06/2010						15. Date T.D. Reached 04/17/2010		16. Date Completed 05/04/2010 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 5195' GL 5207' KB	
18. Total Depth: MD 7224' TVD			19. Plug Back T.D.: MD 7168' TVD			20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)											
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12-1/4"	8-5/8" J-55	24#	0	319'		160 CLASS G					
7-7/8"	5-1/2" J-55	15.5#	0	7213'		320 PRIMLITE		00'			
						450 50/50 POZ					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-7/8"	EOT@ 7076'	TA @ 6974'									
25. Producing Intervals											
Formation GR-WS		Top	Bottom	26. Perforation Record		Size	No. Holes	Perf. Status			
A) Green River				7016-7054' Wasatch		.36"	3	36			
B) Green River				6856-6931' BsCarb		.36"	3	42			
C) Green River				6684-6797' CPL		.36"	3	39			
D) Green River				6525-6554' CP1 CP2		.36"	3	24			
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval		Amount and Type of Material									
7016-7054'		Frac w/ 75000#s 20/40 sand in 294 bbls of Lightning 17 fluid.									
6856-6931'		Frac w/ 75000#s 30/50 sand in 1311 bbls of slick water.									
6684-6797'		Frac w/ 75000#s 30/50 sand in 1017 bbls of slick water.									
6525-6554'		Frac w/ 15000#s 20/40 sand in 62 bbls of Lightning 17 fluid.									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
5-3-10	5-20-10	24	→	73	0	46			2-1/2" x 1-1/2" x 17' x 24' RHAC Pump		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			→					PRODUCING			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			→								

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4501' 4706'
				GARDEN GULCH 2 POINT 3	4832' 5124'
				X MRKR Y MRKR	5351' 5385'
				DOUGALS CREEK MRK BI CARBONATE MRK	5508' 5788'
				B LIMESTON MRK CASTLE PEAK	5910' 6437'
				BASAL CARBONATE WASATCH	6804' 6946'

32. Additional remarks (include plugging procedure):

Stage 5: Green River Formation (A3) 6056-6083', .36" 3/42 Frac w/ 80000#'s of 20/40 sand in 360 bbls of Lightning 17 fluid

Stage 6: Green River Formation (D2 & C) 5603-5763', .36" 3/24 Frac w/ 25000#'s of 20/40 sand in 134 bbls of Lightning 17 fluid

Stage 7: Green River Formation (GB4 & GB6) 5062-5114', .36" 3/15 Frac w/ 21110#'s of 20/40 sand in 78 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-NaupotoTitle Administrative AssistantSignature Date 06/01/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Daily Activity Report

Format For Sundry

UTE TRIBAL 3-19-4-1**2/1/2010 To 6/30/2010****UTE TRIBAL 3-19-4-1****Waiting on Cement****Date:** 4/10/2010

Ross #21 at 319. Days Since Spud - On 4-6-10 Ross # 21 spud the Ute Tribal 4-28-4-1 and drill 320' of 12 1/4" hole, run 7 jts of 8 5/8" - .25#/sk Cello flake mixed @ 15.8ppg and 1.17 yield, returned 5 bbls back to pit. Bump plug to 120psi - BLM, State and Tribe notified via email - 24# STC Set @ 318.95'. On 4-10-10 Cement w/ BJ w/ 160 sks of Class G cement w/ 2%CACL+

Daily Cost: \$0**Cumulative Cost:** \$42,526**UTE TRIBAL 3-19-4-1****Drill 7 7/8" hole with fresh water****Date:** 4/14/2010

NDSI #1 at 1251. 1 Days Since Spud - Rig repair work on air lines to Mud pump - 21 6" DC - Pick up Smith 7 7/8" MSI 616 PDC, Hunting 7/8 3.5 1.5° M.M. ,Extreme 1x30' Monel 1x2' hang off sub - Surface csg @ 1500 PSI - test good - R/U B&C quicktest Test Kelly,safty valve,choke manifold,Pipe and blind rams @ 2000 PSI - MIRU w/ Jones Trucking 8 miles - Notified BLM,State and Ute Tribe on rig move and BOPS test - Drill 7 7/8" hole F/300' to 1251', w/ 20 WOB, 134 RPM, 352 GPM,ROP 113

Daily Cost: \$0**Cumulative Cost:** \$71,313**UTE TRIBAL 3-19-4-1****Drill 7 7/8" hole with fresh water****Date:** 4/15/2010

NDSI #1 at 3911. 2 Days Since Spud - Drill 7 7/8" hole from 2847' to 3911' with 18,000 WOB, 112 total RPM, 300 GPM, 89 avg ROP - Drill 7 7/8" hole from 2221' to 2847' with 15,000 WOB, 112 total RPM, 300 GPM, 125 avg ROP - Rig service. Function test pipe rams and crownomatic. - Slid 10' @ 3253' survey dropped 1.15 degree. Slid 14' @ 3723 survey dropped 1.15 degree to 1.93. - Drill 7 7/8" hole from 1251' to 2221' with 15,000 WOB, 112 total RPM, 300 GPM, 149 avg ROP

Daily Cost: \$0**Cumulative Cost:** \$93,498**UTE TRIBAL 3-19-4-1****Drill 7 7/8" hole with fresh water****Date:** 4/16/2010

NDSI #1 at 5665. 3 Days Since Spud - slid @ 4382' 10'-Slid @ 4582' 13'-slid 5322' 15'-slid 5384' 15'-5603' 12' - Rig service funtion test Pipe rams and crownomatic - Drill 7 7/8" hole F/3911' to 4632', w/ 18 WOB, 125 RPM, 328 GPM,ROP 90 - Drill 7 7/8" hole F/4632' to 5665', w/ 20 WOB, 120 RPM, 319 GPM,ROP 85

Daily Cost: \$0**Cumulative Cost:** \$135,206**UTE TRIBAL 3-19-4-1****Drill 7 7/8" hole with fresh water****Date:** 4/17/2010

NDSI #1 at 7224. 4 Days Since Spud - Drill 7 7/8" hole F/5665' to 7224', w/ 20 WOB, 120 RPM, 328 GPM,ROP 86 - TD - R/U PSI - Slid 12' @ 5977' - 12' @ 6259'-16' @ 6353'- 16' @ 6416' - Circulate for logs - No flow - No H2S - Lay Down DP,BHA and Extreme Dir. Tools

Daily Cost: \$0**Cumulative Cost:** \$159,274

UTE TRIBAL 3-19-4-1**Drill 7 7/8" hole with fresh water****Date:** 4/18/2010

NDSI #1 at 7224. 5 Days Since Spud - Circulate csg w/rig pump - R/U QT csg run 165 jt 5.5 15.5# j-55 LTC-tag -GS set @ 7212.88' KB -FC set @ 7171.05' KB - R/U Quicktest - test csg rams @ 2000psi - R/U Psi run DISGL/SP/GR suite TD to surface- DSN/SDL/GR/CAL suite TD to 3000' (loggers TD 7208') - CMT w/BJ Pump 320 sks PL II +3% KCL +5#CSE+0.5#CF+2#KOL+.5SMS+FP+SF mixed @ 11ppg - yield @ 3.54 Then tail of 450 sk 50:50:2+3%KCL+0.5%EC-1+.25# SK CF+.05#SF+.3SMS+FP-6L - Nipple down set 5.5 csg slips w/ 110,000# tention - Clean Mud tanks - Tear down - Release rig @10:00 pm on 3/17/10 - Mixed @ 14.4 ppg yeild @ 1.24 return 30 bbls to pit Bump plug to 2601 psi

Finalized**Daily Cost:** \$0**Cumulative Cost:** \$297,445

Pertinent Files: Go to File List

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301334222	GREATER MONUMENT BUTTE 14-36-8-15H	SESW	36	8S	15E	DUCHESNE	6/8/2010	7/28/10

WELL 1 COMMENTS:

GRRV

BHL = NENE

CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
O	99999	17584	4301350067	UTE TRIBAL 3-19-4-1	NENW	19	4S	1W	DUCHESNE	4/28/2010	7/28/10

CHANGE FROMATION F/ GRRV TO GR-WS

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
O	99999	17583	4301350068	UTE TRIBAL 6-19-4-1	SESW	19	4S	1W	DUCHESNE	4/28/2010	7/28/10

CHANGE FORMATION F/ GRRV TO GR-WS

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
O	99999	17594	4301350206	HANCOCK 6-21-4-1	SESE	21	4S	1W	DUCHESNE	4/28/2010	7/28/10

CHANGE FORMATION F/ GRRV TO GR-WS

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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DIV. OF OIL, GAS & MINING

Signature

Production Clerk

Jentri Park

07/28/10

Date